



Agenda
Crowley City Council
August 21, 2025
Work Session - 6:30 PM

Crowley City Hall
201 E. Main Street
Crowley TX 76036

Citizens may address the Council by filling out a blue "Citizen Participation" card to discuss any issue that is on the Agenda. Please turn in cards to the City Secretary. Speakers are limited to three minutes (if using a translator, the time limit will be doubled).

Work Session - August 21, 2025 - 6:30 PM

I. Call to Order and Roll Call

II. Non-Action Items for Discussion

1. Department update - Utilities, Water, Wastewater and Stormwater

III. Consent Agenda

All matters listed under the Consent Agenda are considered to be routine by the City Council and will be enacted by one motion. There will not be separate discussion of these items. If discussion is desired, that item will be removed from the Consent Agenda and will be considered separately.

1. Discuss and consider approving the minutes from the work session and regular meeting held on August 7, 2025.
2. Discuss and consider adoption of Resolution R08-2025-462 Re-adopting the City of Crowley written Investment Policy.
3. Wholesale Water and Wastewater Customer Advisory Committee Appointments

IV. City Business

1. Discuss and consider amending the Purchasing Policy.
2. Discuss and consider adoption of Ordinance 08-2025-569 amending the FY2024-25 City of Crowley Operating Budget and appropriating resources to be known as "FY2024-25 Budget Amendment No. 3"; establishing an effective date.
3. Discuss and consider approving Ordinance 08-2025-470, approving a negotiated settlement between the ATMOS Cities Steering Committee and ATMOS Energy Corp ("ACSC"), Mid-Tex Division regarding the company's 2025 Rate Review Mechanism filing declaring existing rates to be unreasonable; adopting tariffs that reflect rate adjustments consistent with the negotiated settlement; finding the rates to be set by the attached settlement tariffs to be just and reasonable and the in the public interest; approving an attachment establishing a benchmark for pensions and retiree medical benefits; requiring the company to reimburse ACSC's reasonable ratemaking expenses; determining that this ordinance was passed in accordance with the requirements of their Texas Open Meetings Act; adopting a savings clause; declaring an effective date; and requiring delivery of this ordinance to the company and the ACSC's legal counsel.

V. Adjournment

I, the undersigned authority, do hereby certify that this Work Session Agenda of the Crowley City Council to be held on August 21, 2025 at 6:30 PM is a true and correct copy posted on August 15, 2025 at 2:00 pm at Crowley City Hall, a place convenient and readily accessible to the public at all times.

Carol C Cannady

Carol C. Cannady, City Secretary



The Crowley City Hall is wheelchair accessible, and accessible parking spaces are available. Requests for accommodations must be made 48 hours prior to this meeting. Please contact the City Secretary's Office at 817-297-2201 ext. 4000 for more information.



City of Crowley, Texas City Council Agenda Report

Presenter: Randal Manus	Meeting Date: August 21, 2025
Department: Water & Wastewater	Agenda Item: II.1.
Subject: Department update - Utilities, Water, Wastewater and Stormwater	

Background:

Recieve a departmental update on Utilities, Water, Wastewater, and Stormwater.

Recommendation:

None

Financial Information:

None

Attachments:

1. 8-21-25 Utility

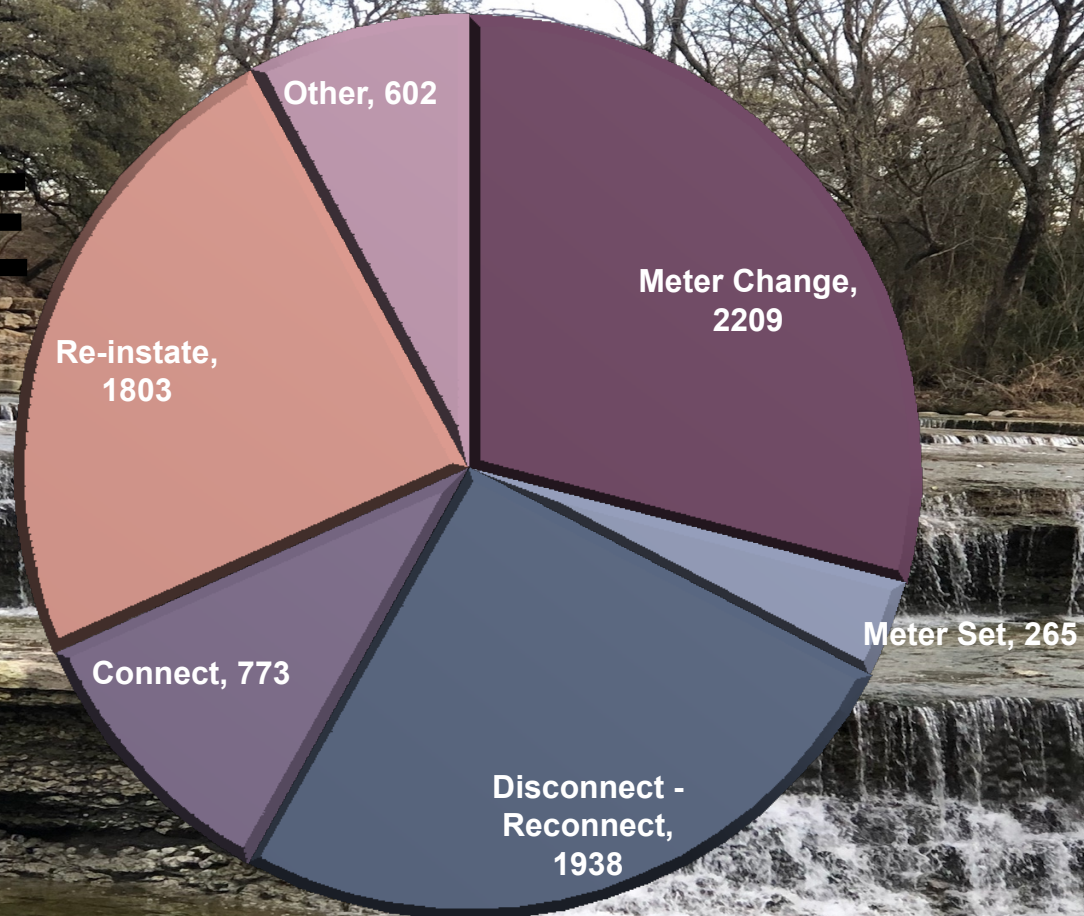


UTILITIES
WATER
WASTEWATER

R

STORMWATER

WATER SERVICE CALLS



WASTEWATER
SERVICE
CALLS

SSO

2

CUSTOMER
ISSUES

47





STORMWAT ER DANIELS DAVIS



**City of Crowley, Texas
City Council Agenda Report**

Presenter:	Meeting Date: August 21, 2025
Department:	Agenda Item: III.1.
Subject: Discuss and consider approving the minutes from the work session and regular meeting held on August 7, 2025.	

Background:

Recommendation:

Financial Information:

Attachments:

None



City of Crowley, Texas City Council Agenda Report

Presenter: Heather Gwin	Meeting Date: August 21, 2025
Department: Finance	Agenda Item: III.2.
Subject: Discuss and consider adoption of Resolution R08-2025-462 Re-adopting the City of Crowley written Investment Policy.	

Background:

The investment policy is required by the Texas Public Funds Investment Act, Section 2256.005 to be approved annually by the governing body. The Investment Policy was last presented for review and then approved at the August 15, 2024 City Council Meeting. There have been no changes to the Investment Policy since that time.

Recommendation:

Staff recommends approval of Resolution R08-2025-462.

Financial Information:

Approval of this resolution does not impact the budget.

Attachments:

1. R08-2025-462 Re-adopt Investment Policy
2. City of Crowley Investment policy

RESOLUTION NO. R08-2025-462

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF CROWLEY, TEXAS, RE-ADOPTING AN INVESTMENT POLICY FOR THE CITY OF CROWLEY; PROVIDING AN EFFECTIVE DATE.

WHEREAS, the Texas Public Funds Investment Act, Section 2256.005 requires that the governing body of a local government adopt a written investment policy by rule, order, ordinance, or resolution; and

WHEREAS, the act requires that the investment policy, including a list of authorized investments and investment strategies, must be approved annually; and

WHEREAS, the attached policy, Exhibit "A" complies with the provisions of the act.

WHEREAS, the City Council reviewed and re-adopted a written Investment Policy at the August 15, 2024, Council Meeting; and

NOW THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF CROWLEY, TEXAS, THAT:

The City Council of the City of Crowley, Texas, hereby re-adopts the Investment Policy attached hereto as Exhibit "A".

PASSED AND APPROVED this the 21st day of August, 2025.

Billy P. Davis, Mayor

ATTEST:

Carol Cannady, City Secretary

City of Crowley Investment Policy

I. Governing Authority

Legality

The investment program shall be operated in conformance with federal, state, and other legal requirements.

II. Scope

This policy applies to the investment of all funds, excluding the investment of employees' retirement funds.

1. *Pooling of Funds*

Except for cash in certain restricted and special funds, the City of Crowley will consolidate cash and reserve balances from all funds to maximize investment earnings and to increase efficiencies with regard to investment pricing, safekeeping and administration. Investment income will be allocated to the various funds based on their respective participation and in accordance with generally accepted accounting principles.

III. General Objectives

The primary objectives, in priority order, of investment activities shall be safety, liquidity, and yield:

1. *Safety*

Safety of principal is the foremost objective of the investment program. Investments shall be undertaken in a manner that seeks to ensure the preservation of capital in the overall portfolio. The objective will be to mitigate credit risk and interest rate risk.

a. Credit Risk

The City of Crowley will minimize credit risk, which is the risk of loss due to the failure of the security issuer or backer, by:

- Limiting investments to the types of securities listed in Section VII of this Investment Policy
- Pre-qualifying the financial institutions, broker/dealers, intermediaries, and advisers with which the City of Crowley will do business in accordance with Section V
- Diversifying the investment portfolio so that the impact of potential losses from any one type of security or from any one individual issuer will be minimized.

b. Interest Rate Risk

The City of Crowley will minimize interest rate risk, which is the risk that the market value of securities in the portfolio will fall due to changes in market interest rates, by:

- Structuring the investment portfolio so that securities mature to meet cash requirements for ongoing operations, thereby avoiding the need to sell securities on the open market prior to maturity

- Investing operating funds primarily in shorter-term securities, money market mutual funds, or similar investment pools and limiting the average maturity of the portfolio in accordance with this policy (see section VIII).

2. *Liquidity*

The investment portfolio shall remain sufficiently liquid to meet all operating requirements that may be reasonably anticipated. This is accomplished by structuring the portfolio so that securities mature concurrent with cash needs to meet anticipated demands (static liquidity). Furthermore, since all possible cash demands cannot be anticipated, the portfolio should consist largely of securities with active secondary or resale markets (dynamic liquidity). Alternatively, a portion of the portfolio may be placed in money market mutual funds or local government investment pools which offer same-day liquidity for short-term funds.

3. *Yield*

The investment portfolio shall be designed with the objective of attaining a market rate of return throughout budgetary and economic cycles, taking into account the investment risk constraints and liquidity needs. Return on investment is of secondary importance compared to the safety and liquidity objectives described above. The core of investments are limited to relatively low risk securities in anticipation of earning a fair return relative to the risk being assumed. Securities shall generally be held until maturity with the following exceptions:

- A security with declining credit may be sold early to minimize loss of principal.
- A security swap would improve the quality, yield, or target duration in the portfolio.
- Liquidity needs of the portfolio require that the security be sold.

4. *Local Considerations*

Where possible, funds may be invested for the betterment of the local economy or that of local entities within the State. The City of Crowley may accept a proposal from an eligible institution which provides for a reduced rate of interest provided that such institution documents the use of deposited funds for community development projects.

IV. Standards of Care

1. *Prudence*

The standard of prudence to be used by investment officials shall be the "prudent person" standard and shall be applied in the context of managing an overall portfolio. Investment officers acting in accordance with written procedures and this investment policy and exercising due diligence shall be relieved of personal responsibility for an individual security's credit risk or market price changes, provided deviations from expectations are reported in a timely fashion and the liquidity and the sale of securities are carried out in accordance with the terms of this policy.

The "prudent person" standard states that, "Investments shall be made with judgment and care, under circumstances then prevailing, which persons of prudence, discretion and intelligence exercise in the management of their own affairs, not for speculation, but for investment, considering the probable safety of their capital as well as the probable income to be derived."

2. Ethics and Conflicts of Interest

Officers and employees involved in the investment process shall refrain from personal business activity that could conflict with the proper execution and management of the investment program, or that could impair their ability to make impartial decisions. Employees and investment officials shall disclose any material interests in financial institutions with which they conduct business. They shall further disclose any personal financial/investment positions that could be related to the performance of the investment portfolio. Employees and officers shall refrain from undertaking personal investment transactions with the same individual with whom business is conducted on behalf of the City of Crowley.

3. Delegation of Authority

Authority to manage the investment program is granted to the Finance Director. Responsibility for the operation of the investment program is hereby delegated to the investment officer, who shall act in accordance with established written procedures and internal controls for the operation of the investment program consistent with this investment policy. Procedures should include references to: safekeeping, delivery vs. payment, investment accounting, repurchase agreements, wire transfer agreements, and collateral/depository agreements. No person may engage in an investment transaction except as provided under the terms of this policy and the procedures established by the investment officer. The investment officer shall be responsible for all transactions undertaken and shall establish a system of controls to regulate the activities of subordinate officials.

V. Authorized Financial Institutions, Depositories, and Broker/Dealers

1. Authorized Financial Institutions, Depositories, and Broker/Dealers

A list will be maintained of financial institutions and depositories authorized to provide investment services.

All financial institutions and broker/dealers who desire to become qualified for investment transactions must supply the following as appropriate:

- Audited financial statements demonstrating compliance with state and federal capital adequacy guidelines
- Proof of National Association of Securities Dealers (NASD) certification (not applicable to Certificate of Deposit counterparties)
- Proof of state registration
- Completed broker/dealer questionnaire (not applicable to Certificate of Deposit counterparties)
- Certification of having read and understood and agreeing to comply with the City of Crowley's investment policy.
- Evidence of adequate insurance coverage.

An annual review of the financial condition and registration of all qualified financial institutions and broker/dealers will be conducted by the investment officer.

VI. Safekeeping and Custody

1. Internal Controls

The investment officer is responsible for establishing and maintaining an internal control structure designed to ensure that the assets of the City of Crowley are protected from loss, theft or misuse. Details of the internal controls system shall be documented in an investment procedures manual and shall be reviewed and updated annually. The internal control structure shall be designed to provide reasonable assurance that these objectives are met. The concept of reasonable assurance recognizes that (1) the cost of a control should not exceed the benefits likely to be derived and (2) the valuation of costs and benefits requires estimates and judgments by management.

The internal controls structure shall address the following points:

- Control of collusion
- Separation of transaction authority from accounting and recordkeeping
- Custodial safekeeping
- Avoidance of physical delivery securities
- Clear delegation of authority to subordinate staff members
- Written confirmation of transactions for investments and wire transfers
- Dual authorizations of wire transfers
- Development of a wire transfer agreement with the lead bank and third-party custodian

Accordingly, the investment officer shall establish a process for an annual independent review by an external auditor to assure compliance with policies and procedures or alternatively, compliance should be assured through the City of Crowley annual independent audit.

VII. Suitable and Authorized Investments

1. Investment Types

Consistent with the GFOA Policy Statement on State and Local Laws Concerning Investment Practices, the following investments will be permitted by this policy and are those defined by state and local law where applicable:

- U.S. Treasury obligations which carry the full faith and credit guarantee of the United States government and are considered to be the most secure instruments available;
- U.S. government agency and instrumentality obligations that have a liquid market with a readily determinable market value;
- Certificates of deposit and other evidences of deposit at financial institutions,
- Investment-grade obligations of state, provincial and local governments and public authorities;
- Money market mutual funds regulated by the Securities and Exchange Commission and whose portfolios consist only of dollar-denominated securities; and
- Local government investment pools either state-administered or developed through joint powers statutes and other intergovernmental agreement legislation.

2. Collateralization

Where allowed by state law and in accordance with the GFOA Recommended Practices on the Collateralization of Public Deposits, full collateralization will be required on all

demand deposit accounts, including checking accounts and non-negotiable certificates of deposit.

VIII. Reporting

- 1. *Methods*

The investment officer shall submit quarterly an investment report that summarizes recent market conditions, economic developments and anticipated investment conditions. The report shall summarize the investment balances. The report shall explain the quarter's total investment return. The report shall be in compliance with state law and shall be distributed to the mayor, city council and others as required by law.

- 2. *Performance Standards*

The City of Crowley's cash management portfolio shall be designed with the objective of regularly meeting or exceeding a selected performance benchmark, which could be the average return on three-month U.S. Treasury bills, the state investment pool, a money market mutual fund or the average rate of Fed funds. These indices are considered benchmarks for lower risk investment transactions and therefore comprise a minimum standard for the portfolio's rate of return.

- 3. *Marking to Market*

The market value of the portfolio shall be calculated at least quarterly and a statement of the market value of the portfolio shall be issued at least quarterly. This will ensure that review of the investment portfolio, in terms of value and price volatility, has been performed consistent with the GFOA Recommended Practice on "Mark-to-Market Practices for State and Local Government Investment Portfolios and Investment Pools." In defining market value, considerations should be given to the GASB Statement 31 pronouncement.

X. Policy Considerations

- 1. *Exemption*

Any investment currently held that does not meet the guidelines of this policy shall be exempted from the requirements of this policy. At maturity or liquidation, such monies shall be reinvested only as provided by this policy.

- 2. *Amendments*

This policy shall be reviewed on an annual basis. Any changes must be approved by the investment officer and any other appropriate authority, as well as the individuals charged with maintaining internal controls.

XI. Approval of Investment Policy

The investment policy shall be formally approved and adopted by the governing body of the City of Crowley and reviewed annually.



City of Crowley, Texas City Council Agenda Report

Presenter: Randal Manus	Meeting Date: August 21, 2025
Department: Water & Wastewater	Agenda Item: III.3.
Subject: Wholesale Water and Wastewater Customer Advisory Committee Appointments	

Background:

Article 15 of the water agreement and Article 23 of the wastewater agreement state that the City of Crowley shall annually appoint a representative to be a voting member of the Wholesale Water/Wastewater Customer Advisory Committee.

The purpose of the committee is to have communication between the City of Fort Worth and its wholesale customers, of which the City of Crowley is a member, on such matters as water conservation, wholesale planning, improvements, grants, wholesale rate studies, administration, budgets and additional wholesale customers.

Staff would like to appoint Matt Elgin, Assistant City Manager to the voting position and Randal Manus, Director of Utilities, to the alternate position.

Recommendation:

Staff recommends council approval.

Financial Information:

None

Attachments:

1. OfficialAppointmentsForm-FY2026-fillable



APPOINTMENT FORM
Wholesale Water and Wastewater Customer Advisory Committee

DATE: _____

WHOLESALE CUSTOMER: _____

Check all that apply: ☐ Water ☐ Wastewater

The following individuals have been officially appointed by the **CUSTOMER's GOVERNING BODY**, under the terms of the Wholesale Contract for Services as the **VOTING MEMBER** and **ALTERNATE** for the Water and/or Wastewater System Advisory Committee. The term is for the Fiscal Year beginning October 1, 2025 through September 30, 2026.

Voting Member:

Alternate Member

Name

Name

Title

Title

Office Phone

Office Phone

Cell Phone

Cell Phone

Email Address

Email Address

Mailing Address:

Mailing Address:

Signature of Mayor/Board President

Official Seal

Please complete and return as soon as possible, but no later than October 31, 2025 to:

WaterWholesale@fortworthtexas.gov

or

City of Fort Worth
Water Customer Service/Wholesale
P. O. Box 870
Fort Worth, Texas 76101



City of Crowley, Texas City Council Agenda Report

Presenter: Heather Gwin	Meeting Date: August 21, 2025
Department: Finance	Agenda Item: IV.1.
Subject: Discuss and consider amending the Purchasing Policy.	

Background:

Currently, all purchases exceeding \$50,000 require a competitive sealed bid process and must be approved by City Council. This requirement is outlined in both the City's Purchasing Policy and Section 252.021 of the Texas Local Government Code. Senate Bill 1173, effective September 1, 2025, raises the statutory threshold for when municipalities must formally advertise and solicit competitive sealed bids from \$50,000 to \$100,000. This legislative update reflects inflationary trends and is intended to streamline procurement processes for local governments across Texas.

Recommendation:

Staff recommends approving the amended Purchasing Policy.

Financial Information:

None

Attachments:

1. Crowley Purchasing Policy 2025



1.0 Governing Authority

- (a) The primary governing authority for the City of Crowley's Purchasing Policy shall be the City's Charter in conjunction with Local Government Code Chapter 252, "Purchasing and Contracting Authority of Municipalities." All procurement activity shall be governed by the Purchasing Policy, in accordance with applicable state and local government codes.
- (b) All powers of the City vest in the City Council. Authority for purchasing goods and services is delegated to the City Manager provided the purchase does not exceed \$100,000. The City Manager's authority may be delegated to a designee in writing, subject to the requirements of this policy and adopted purchasing procedures. In addition, authority for the following payments is delegated to the City Manager:
 - (1) Payments made pursuant to the City's compensation and benefit plans including: Payroll, TMRS, Contributions, Payments to Deferred Compensation Plans, and Accrued Employee Benefits
 - (2) Payments to the federal government or its agencies
 - (3) Transfer payments of employee deductions or garnishments
 - (4) Health insurance claims and fees
 - (5) Other insurance premiums
 - (6) Utility bills including wholesale water and wastewater treatment

- (7) Remittance to the state of Texas
 - (8) Procurement card remittance
 - (9) Scheduled bond or lease payments
- (c) To ensure proper oversight, all purchases and requisitions are monitored through established approval levels at all stages prior to vendor payments, ensuring compliance with purchasing procedures.

2.0 Purpose and Scope

The Purchasing Policy applies to the procurement activities of the City of Crowley. All procurement activities for the City shall be administered in accordance with the provisions of this policy, with the express intent to promote open and fair conduct in all aspects of the procurement process.

3.0 Award of Contract

The City of Crowley will award contracts based on the procurement method that staff determines to be in the best interest of the City. This determination will align with the processes and requirements outlined in Texas Local Government Code 252 or its successor statute.

Any resulting change orders or amendments to existing agreements will follow Texas Local Government Code 252.048 or its successor statute, ensuring compliance with state requirements for changes in scope, cost, or timeline.

4.0 Emergency Purchases

Definition and Purpose

Emergency purchases are authorized in situations where immediate procurement is necessary to protect public health, safety, or City assets. The City of Crowley adheres to Texas Local Government Code, Section 252.022(a), which permits the City to bypass standard competitive bidding in emergency circumstances. This process ensures the City can respond swiftly and effectively to unforeseen events that disrupt essential services. For the emergency procurement process, refer to the Purchasing Procedures.

5.0 Definition of a Valid Emergency Purchase

An emergency purchase is deemed valid if it meets one or more of the following criteria:

Public Calamity: An urgent need resulting from a disaster or event that requires the immediate allocation of funds to relieve a necessity for residents or protect City assets.

Health and Safety Threats: Situations requiring immediate action to protect the health or safety of the public.

Critical Asset Failure: Failures of critical City equipment or infrastructure that require swift intervention to prevent a lapse in essential services.

The City of Crowley emphasizes pre-planning to avoid “self-created emergencies” due to lack of foresight, which could unnecessarily escalate costs. In cases where unforeseen needs arise, these must be verified as emergencies by the City Manager.

6.0 Ratification by the City Council

All emergency purchases exceeding \$100,000 must be submitted for City Council ratification as soon as practicable under the Texas Open Meetings Act. The ratification process provides an opportunity to review the emergency actions taken and ensures compliance with municipal policies and transparency standards.

City Council will receive a report detailing the nature of the emergency, the items procured, costs incurred, and justification for any expedited purchasing actions taken without competitive bidding.

7.0 Legal Review

City staff shall work with the City Attorney to review and approve documents, contracts and legal instruments in which the City may have an interest. Contracts bearing any special terms and conditions not previously approved by the City Attorney should be submitted for review and approval. Review and approval by an attorney hired by the City shall constitute the review and approval by the City Attorney under this Section.

8.0 Signature Authority

- (a) Only the City Manager has signature authority to execute contracts of any nature. Such signature authority is detailed and delegated below:
 - (1) The City Manager has authority to execute contracts under \$100,000.
 - (2) The City Manager has authority to execute contracts equal to or in excess of \$100,000 if approved by City Council in the annual budget or as a city council agenda item. Including but not limited to:
 - a. Payments made pursuant to the City's compensation and benefit plans including: Payroll, TMRS, Contributions, Payments to Deferred Compensation Plans, and Accrued Employee Benefits
 - b. Payments to the federal government or its agencies
 - c. Transfer payments of employee deductions or garnishments
 - d. Health insurance claims and fees
 - e. Other insurance premiums
 - f. Utility bills including wholesale water and wastewater treatment
 - g. Remittance to the state of Texas
 - h. Procurement card remittance
 - i. Scheduled bond or lease payments
 - (3) The Assistant City Manager authority to execute contracts under \$50,000;
 - (4) The Finance Director has authority to execute contracts under \$10,000;

- (5) The City Manager may designate in writing a city employee to sign contracts in their absence. All contracts executed under this section must be compliant with the city's purchasing policy and compliant with all retention schedules as designated by the Texas State Library and Archives Commission.

7.0 Recommendation to City Council

The Finance Department and the user department make final recommendations to City Council for awarding of contracts, in accordance with approved thresholds, for all solicitations in the stated areas of responsibility.

If the Finance Department and the user department decide not to proceed with a competitive solicitation, all submitted bids or proposals must be formally rejected by the City Council before the solicitation can be reissued.

8.0 Purchasing Procedures

The Purchasing Procedures contain expanded explanation and processes for accomplishing the procurement of goods and services in accordance with this policy. The City Manager or designee maintains responsibility for updating the Purchasing Procedures in accordance with the applicable state and local laws and City of Crowley Purchasing Policy.



City of Crowley, Texas City Council Agenda Report

Presenter: Heather Gwin	Meeting Date: August 21, 2025
Department: Finance	Agenda Item: IV.2.
Subject: Discuss and consider adoption of Ordinance 08-2025-569 amending the FY2024-25 City of Crowley Operating Budget and appropriating resources to be known as "FY2024-25 Budget Amendment No. 3"; establishing an effective date.	

Background:

Amending the budget for 2024-25 year end purchases approved during the budget process.

Recommendation:

Staff recommends approval of Ordinance 08-2025-569 amending the FY2024-25 City of Crowley Operating Budget.

Financial Information:

See Exhibit A.

Attachments:

1. Ordinance 08-2025-469 2024-25 Budget Amendment No. 3
2. Exhibit A - FY 2024-25 Budget Amendment No. 3

ORDINANCE No. 08-2025-569

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF CROWLEY, TEXAS, AMENDING THE FY2024-2025 CITY OF CROWLEY OPERATING BUDGET AND APPROPRIATING RESOURCES TO BE KNOWN AS “FY2024-25 BUDGET AMENDMENT NO. 3”; ESTABLISHING AN EFFECTIVE DATE.

WHEREAS, the budget for the City of Crowley, Texas for the Fiscal Year 2024-25 has heretofore been approved as provided by law; and

WHEREAS, unusual and unforeseen conditions have arisen which could not by reasonable diligent thought have been included nor considered prior to or at the time of the adoption and revision of said budget as aforesaid; and

WHEREAS, public necessity has arisen requiring the amendment to said budget.

NOW THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF CROWLEY, TEXAS, THAT:

SECTION 1

The revised budget figures known as Exhibit A “2024-25 Budget Amendment No. 3 to the “General Fund” and “Water Fund” for fiscal year 2024-25, be, and the same are hereby, in all things, approved and appropriated by department, and any necessary transfers between accounts and departments are hereby authorized, approved and appropriated.

SECTION 2

This ordinance shall be effective from, and after, the date of its passage by the City Council of the City of Crowley, Texas.

PASSED AND APPROVED BY THE CITY COUNCIL OF THE CITY OF CROWLEY, TEXAS, ON THIS THE 21st DAY OF AUGUST, 2025.

CITY OF CROWLEY

Billy P. Davis, Mayor

ATTEST:

Carol Cannady, City Secretary

APPROVED AS TO FORM:

Rob Allibon, City Attorney

**City of Crowley
FY2024-25 Budget**

Budget Amendment #3

General Fund:

Revenues:

10-00-42210	Building Permits	621,303	
10-00-42220	Plumbing Permits	108,533	
10-00-42230	Mechanical Permits	60,310	
			\$ 790,146

Expenditures:

10-02-5403	Computer Maintenance	4,320
10-02-5509	Other Equipment	8,175
10-15-5403	Computer Maintenance	10,136
10-15-5403.01	Monitors/Printers/Accessories	3,350
10-20-5403	Computer Maintenance	16,289
10-20-5403.01	Monitors/Printers/Accessories	3,150
10-20-5405	Building Maintenance	4,800
10-30-5503	Computers & Accessories	13,953
10-35-5211	Minor Tools & Equipment	29,813
10-35-5251	Office Furniture/Equipment	6,000
10-35-5355	Service Contracts	1,734
10-35-5403	Computer Maintenance	12,392
10-35-5403.01	Monitors/Printers/Accessories	3,150
10-35-5405	Building Maintenance	4,183
10-35-5406	Vehicle Maintenance	4,048
10-35-5503	Computers & Accessories	9,825
10-35-5505	Buildings & Improvements	17,280
10-35-5506	Motor Vehicles	99,186
10-35-5509	Other Equipment	98,088
10-40-5211	Minor Tools & Equipment	2,330
10-40-5403	Computer Maintenance	2,712
10-40-5403.01	Monitors/Printers/Accessories	1,200
10-40-5475	Street System Maintenance	77,180
10-40-5480	Traffic Signs/Marking/Lights	9,581
10-40-5506	Motor Vehicles	77,724
10-40-5509	Other Equipment	42,046
10-45-5407	Grounds Maintenance	18,096
10-45-5509	Other Equipment	67,321
10-45-5570	Parks & Recreation System	22,814
10-65-5403	Computer Maintenance	2,712

10-65-5403.01	Monitors/Printers/Accessories	1,200	
10-65-5509	Other Equipment	85,000	
10-70-5403	Computer Maintenance	1,356	
10-70-5403.01	Monitors/Printers/Accessories	850	
10-85-5403	Computer Maintenance	7,032	
10-85-5403.01	Monitors/Printers/Accessories	1,150	
10-85-5509	Other Equipment	19,970	
			\$ 790,146

Water Fund:

Expenditures:			
50-60-5314	Wastewater Treatment Charges	(200,204)	
50-02-5503	Computers & Accessories	17,334	
50-50-5403	Computer Maintenance	4,068	
50-50-5403.01	Monitors/Printers/Accessories	2,100	
50-55-5403	Computer Maintenance	1,356	
50-55-5403.01	Monitors/Printers/Accessories	550	
50-55-5505	Buildings & Improvements	42,495	
50-55-5506	Motor Vehicles	128,941	
50-60-5406	Vehicle Maintenance	3,360	
			\$ 200,204



City of Crowley, Texas City Council Agenda Report

Presenter: Carol Cannady	Meeting Date: August 21, 2025
Department: City Secretary	Agenda Item: IV.3.
Subject: Discuss and consider approving Ordinance 08-2025-470, approving a negotiated settlement between the ATMOS Cities Steering Committee and ATMOS Energy Corp ("ACSC"), Mid-Tex Division regarding the company's 2025 Rate Review Mechanism filing declaring existing rates to be unreasonable; adopting tariffs that reflect rate adjustments consistent with the negotiated settlement; finding the rates to be set by the attached settlement tariffs to be just and reasonable and the in the public interest; approving an attachment establishing a benchmark for pensions and retiree medical benefits; requiring the company to reimburse ACSC's reasonable ratemaking expenses; determining that this ordinance was passed in accordance with the requirements of their Texas Open Meetings Act; adopting a savings clause; declaring an effective date; and requiring delivery of this ordinance to the company and the ACSC's legal counsel.	

Background:

The City, along with 181 other Mid-Texas cities served by Atmos Energy Corporation, Mid-Tex Division ("Atmos Mid-Tex" or "Company"), is a member of the Atmos Cities Steering Committee ("ACSC"). In 2007, ACSC and Atmos Mid-Tex settled a rate application filed by the Company pursuant to Section 104.301 of the Texas Utilities Code for an interim rate adjustment commonly referred to as a GRIP filing (arising out of the Gas Reliability Infrastructure Program legislation). That settlement created a substitute rate review process, referred to as Rate Review Mechanism ("RRM"), as a substitute for future filings under the GRIP statute.

Since 2007, there have been several modifications to the original RRM Tariff. The most recent iteration of an RRM Tariff was reflected in an ordinance adopted by ACSC members in 2018.

On or about April 1, 2025, the Company filed a rate request pursuant to the RRM Tariff adopted by ACSC members. The Company claimed that its cost-of-service in a test year ending December 31, 2024, entitled it to additional system-wide revenues of \$245.2 million.

Application of the standards set forth in ACSC's RRM Tariff reduces the Company's request to \$225.6 million, \$163.5 million of which would be applicable to ACSC members. After reviewing the filing and conducting discovery, ACSC's consultants concluded that the system-wide deficiency under the RRM regime should be \$185.6 million instead of the claimed \$245.2 million.

After several settlement meetings, the parties have agreed to settle the case for \$205.6 million.

This is a reduction of \$20 million to the Company's initial request. This includes payment of ACSC's expenses. The Effective Date for new rates is October 1, 2025. ACSC members should take action approving the Resolution/Ordinance before October 1, 2025.

RATE TARIFFS

Atmos generated rate tariffs attached to the Resolution/Ordinance that will generate \$205.6 million in additional revenues. Atmos also prepared a Proof of Revenues supporting the

settlement figures. ACSC consultants have agreed that Atmos' Proof of Revenues is accurate.

BILL IMPACT

The impact of the settlement on average residential rates is an increase of \$7.83 on a monthly basis, or 9.27%. The increase for average commercial usage will be \$25.73 or 6.56%. Atmos provided bill impact comparisons containing these figures.

SUMMARY OF ACSC'S OBJECTION TO THE UTILITIES CODE SECTION 104.301 GRIP PROCESS

ACSC strongly opposed the GRIP process because it constitutes piecemeal ratemaking by ignoring declining expenses and increasing revenues while rewarding the Company for increasing capital investment on an annual basis. The GRIP process does not allow any review of the reasonableness of capital investment and does not allow cities to participate in the Railroad Commission's review of annual GRIP filings or allow recovery of Cities' rate case expenses. The Railroad Commission undertakes a mere administrative review of GRIP filings (instead of a full hearing) and rate increases go into effect without any material adjustments. In ACSC's view, the GRIP process unfairly raises customers' rates without any regulatory oversight. In contrast, the RRM process has allowed for a more comprehensive rate review and annual evaluation of expenses and revenues, as well as capital investment.

RRM SAVINGS OVER GRIP

While residents outside municipal limits must pay rates governed by GRIP, there are some cities served by Atmos Mid-Tex that chose to remain under GRIP rather than adopt RRM. Additionally, the City of Dallas adopted a variation of RRM which is referred to as DARR.

When new rates become effective on October 1, 2025, ACSC residents will maintain an economic monthly advantage over GRIP and DARR rates.

Comparison to Other Mid-Tex Rates (Residential)

	<u>Average Bill</u>	<u>Compared to RRM Cities</u>
RRM Cities:	\$54.68	-
DARR:	\$58.57	\$3.89
ATM Cities:	\$57.39	\$2.71
Environs:	\$55.96	\$1.28

Note: ATM Cities and Environs rates are as-filed. Also note that DARR uses a test year ending in September rather than December.

EXPLANATION OF "BE IT RESOLVED" PARAGRAPHS:

1. This section approves all findings in the Resolution/Ordinance.
2. This section adopts the RRM rate tariffs and finds the adoption of the new rates to be just, reasonable, and in the public interest.
3. This section makes it clear that Cities may challenge future costs associated with gas leaks.
4. This section finds that existing rates are unreasonable. Such finding is a necessary predicate to establishment of new rates. The new tariffs will permit Atmos Mid-Tex to recover an additional \$205.6 million on a system-wide basis.
5. This section approves an exhibit that establishes a benchmark for pensions and retiree medical benefits to be used in future rate cases or RRM filings.
6. This section requires the Company to reimburse the City for expenses associated with

review of the RRM filing, settlement discussions, and adoption of the Resolution/Ordinance approving new rate tariffs.

7. This section repeals any resolution or ordinance that is inconsistent with the Ordinance.

Recommendation:

Recommendd approving the Ordinance.

Financial Information:

None

Attachments:

1. Atmos Mid-Tex 2025 RRM Ordinance 08-2025-470
2. Attachment 1_CY24 MTX RRM - Tariffs
3. Attachment 2_CY24 MTX RRM - Pension Benchmark
4. CY24 MTX RRM - Average Bill

ORDINANCE NO. 08-2025-470

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF CROWLEY, TEXAS, APPROVING A NEGOTIATED SETTLEMENT BETWEEN THE ATMOS CITIES STEERING COMMITTEE (“ACSC”) AND ATMOS ENERGY CORP., MID-TEX DIVISION REGARDING THE COMPANY’S 2025 RATE REVIEW MECHANISM FILING; DECLARING EXISTING RATES TO BE UNREASONABLE; ADOPTING TARIFFS THAT REFLECT RATE ADJUSTMENTS CONSISTENT WITH THE NEGOTIATED SETTLEMENT; FINDING THE RATES TO BE SET BY THE ATTACHED SETTLEMENT TARIFFS TO BE JUST AND REASONABLE AND IN THE PUBLIC INTEREST; APPROVING AN ATTACHMENT ESTABLISHING A BENCHMARK FOR PENSIONS AND RETIREE MEDICAL BENEFITS; REQUIRING THE COMPANY TO REIMBURSE ACSC’S REASONABLE RATEMAKING EXPENSES; DETERMINING THAT THIS ORDINANCE WAS PASSED IN ACCORDANCE WITH THE REQUIREMENTS OF THE TEXAS OPEN MEETINGS ACT; ADOPTING A SAVINGS CLAUSE; DECLARING AN EFFECTIVE DATE; AND REQUIRING DELIVERY OF THIS ORDINANCE TO THE COMPANY AND THE ACSC’S LEGAL COUNSEL.

WHEREAS, the City of Crowley, Texas (“City”) is a gas utility customer of Atmos Energy Corp., Mid-Tex Division (“Atmos Mid-Tex” or “Company”), and a regulatory authority with an interest in the rates, charges, and services of Atmos Mid-Tex; and

WHEREAS, the City is a member of the Atmos Cities Steering Committee (“ACSC”), a coalition of similarly-situated cities served by Atmos Mid-Tex (“ACSC Cities”) that have joined together to facilitate the review of, and response to, natural gas issues affecting rates charged in the Atmos Mid-Tex service area; and

WHEREAS, ACSC and the Company worked collaboratively to develop a Rate Review Mechanism (“RRM”) tariff that allows for an expedited rate review process by ACSC Cities as a substitute to the Gas Reliability Infrastructure Program (“GRIP”) process instituted by the Legislature, and that will establish rates for the ACSC Cities based on the system-wide cost of serving the Atmos Mid-Tex Division; and

WHEREAS, the current RRM tariff was adopted by the City in a rate ordinance in 2018; and

WHEREAS, on about April 1, 2025 Atmos Mid-Tex filed its 2025 RRM rate request with ACSC Cities based on a test year ending December 31, 2024; and

WHEREAS, ACSC coordinated its review of the Atmos Mid-Tex 2025 RRM filing through its Executive Committee, assisted by ACSC's attorneys and consultants, to resolve issues identified in the Company's RRM filing; and

WHEREAS, the Executive Committee, as well as ACSC's counsel and consultants, recommend that ACSC Cities approve an increase in base rates for Atmos Mid-Tex of \$205.6 million on a system-wide basis with an Effective Date of October 1, 2025; and

WHEREAS, ACSC agrees that Atmos plant-in-service is reasonable; and

WHEREAS, with the exception of approved plant-in-service, ACSC is not foreclosed from future reasonableness evaluation of costs associated with incidents related to gas leaks; and

WHEREAS, the attached tariffs (Attachment 1) implementing new rates are consistent with the recommendation of the ACSC Executive Committee, are agreed to by the Company, and are just, reasonable, and in the public interest; and

WHEREAS, the settlement agreement sets a new benchmark for pensions and retiree medical benefits (Attachment 2); and

WHEREAS, the RRM Tariff contemplates reimbursement of ACSC's reasonable expenses associated with RRM applications.

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF CROWLEY, TEXAS:

Section 1. That the findings set forth in this Ordinance are hereby in all things approved.

Section 2. That, without prejudice to future litigation of any issue identified by ACSC, the City Council finds that the settled amount of an increase in revenues of \$205.6 million on a system-wide basis represents a comprehensive settlement of gas utility rate issues affecting the rates, operations, and services offered by Atmos Mid-Tex within the municipal limits arising from Atmos Mid-Tex's 2025 RRM filing, is in the public interest, and is consistent with the City's authority under Section 103.001 of the Texas Utilities Code.

Section 3. That despite finding Atmos Mid-Tex's plant-in-service to be reasonable, ACSC is not foreclosed in future cases from evaluating the reasonableness of costs associated with incidents involving leaks of natural gas.

Section 4. That the existing rates for natural gas service provided by Atmos Mid-Tex are unreasonable. The new tariffs attached hereto and incorporated herein as Attachment 1, are just and reasonable, and are designed to allow Atmos Mid-Tex to recover annually an additional \$205.6 million on a system-wide basis, over the amount allowed under currently approved rates. Such tariffs are hereby adopted.

Section 5. That the ratemaking treatment for pensions and retiree medical benefits in Atmos Mid-Tex's next RRM filing shall be as set forth on Attachment 2, attached hereto and incorporated herein.

Section 6. That Atmos Mid-Tex shall reimburse the reasonable ratemaking expenses of ACSC in processing the Company's 2025 RRM filing.

Section 7. That to the extent any resolution or ordinance previously adopted by the Council is inconsistent with this Ordinance, it is hereby repealed.

Section 8. That the meeting at which this Ordinance was approved was in all things conducted in strict compliance with the Texas Open Meetings Act, Texas Government Code, Chapter 551.

Section 9. That if any one or more sections or clauses of this Ordinance is adjudged to be unconstitutional or invalid, such judgment shall not affect, impair, or invalidate the remaining provisions of this Ordinance, and the remaining provisions of the Ordinance shall be interpreted as if the offending section or clause never existed.

Section 10. That consistent with the City Ordinance that established the RRM process, this Ordinance shall become effective from and after its passage with rates authorized by attached tariffs to be effective for bills rendered on or after October 1, 2025.

Section 11. That a copy of this Ordinance shall be sent to Atmos Mid-Tex, care of Chris Felan, Vice President of Rates and Regulatory Affairs Mid-Tex Division, Atmos Energy Corporation, 5420 LBJ Freeway, Suite 1862, Dallas, Texas 75240, and to Thomas Brocato, General Counsel to ACSC, at Lloyd Gosselink Rochelle & Townsend, P.C., 816 Congress Avenue, Suite 1900, Austin, Texas 78701.

DULY PASSED AND APPROVED BY THE CITY COUNCIL OF THE CITY OF CROWLEY, TEXAS, BY A VOTE OF ____ TO ____, ON THIS THE 21st DAY OF AUGUST, 2025.

Billy Davis, Mayor

ATTEST:

Carol Cannady, City Secretary

APPROVED AS TO FORM:

Rob Allibon, City Attorney

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	R – RESIDENTIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2025	

Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 23.65 per month
Rider CEE Surcharge	\$ 0.03 per month ¹
Total Customer Charge	\$ 23.68 per month
Commodity Charge – All <u>Ccf</u>	\$ 0.74748 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

¹Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2025.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	C – COMMERCIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2025	

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 94.00 per month
Rider CEE Surcharge	\$ 0.01 per month ¹
Total Customer Charge	\$ 94.01 per month
Commodity Charge – All Ccf	\$ 0.22261 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

¹ Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2025.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2025	

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 200 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 200 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 1,848.75 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.7678 per MMBtu
Next 3,500 MMBtu	\$ 0.5623 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.1206 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2025	

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2025	

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

This tariff is not available to customers with a maximum daily demand of 1,000 MMBtu or greater and a daily/annual load factor of 10% or less. Load factor is calculated as follows: annual usage / (maximum daily connected demand X 365). Load factors will be recalculated once each year to determine appropriate eligibility for Rate T.

Type of Service

Company's receipt and delivery of all gas quantities under the applicable Transportation Agreement will be on a wholly interruptible basis subject to the Terms and Conditions incorporated in the Transportation Agreement. If Customer is an Industrial Customer, then Customer may elect, at the reasonable discretion of Company, to contract for Plant Protection transportation quantities defined as the minimum natural gas required to prevent physical harm and/or protect critical safety to the plant facilities, plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel. Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 1,848.75 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.7678 per MMBtu
Next 3,500 MMBtu	\$ 0.5623 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.1206 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2025	

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest “midpoint” price for the Katy point listed in *Platts Gas Daily* in the table entitled “Daily Price Survey” during such month, for the MMBtu of Customer’s monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer’s receipt quantities for the month.

Overpull Fee

Upon notification by Company of an event of interruption of Customer’s deliveries, Customer will, for each MMBtu delivered in excess of the stated level of interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled “Daily Price Survey.”

Replacement Index

In the event the “midpoint” or “common” price for the Katy point listed in *Platts Gas Daily* in the table entitled “Daily Price Survey” is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company’s Tariff for Gas Service.

Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RIDER:	SUR – SURCHARGES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2025	

Application

This Rider is applicable to customer classes in the incorporated areas under the RRM tariff as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

FASB ASC 740-10 (Fin48) Refund

Applicable to Customers taking service under Rate Schedules R – Residential, C – Commercial, I – Industrial and T – Transportation.

To ensure that gas utility customers receive the benefit associated with the changes in the Company's Uncertain Tax Positions ("UTPs") arising from recognition of Texas Margin Tax returns.

The decrease shall be calculated as follows:

Beginning with implementation of rates from the negotiated RRM Tariff, and annually thereafter, the portion of UTP liabilities identified in Schedule FIN48-1.1 for the prior fiscal year shall be allocated based on the final class allocations of GUD No. 10170 as per the RRM Tariff, divided by the annual bill count to derive rates to be refunded through Rider SUR in the subsequent fiscal year. Each year's calculation will include a true-up (+ or -) due to account for over/under collections. Amounts identified in Schedule FIN48-1 shall be adjusted to reflect any audit adjustments received from the Texas Comptroller of Public Accounts.

No action on the part of the Regulatory Authority is required to give effect to the amount to be refunded to customers. However, any amount refunded to customers shall be fully subject to review for reasonableness and accuracy in the gas utility's next statement of intent proceeding with the Railroad Commission of Texas, and if applicable, the gas utility shall be required to reconcile any discrepancies.

The following refund as authorized in the most recent negotiated RRM Tariff shall be refunded to each Rate Schedules R – Residential, C – Commercial, I – Industrial and T – Transportation customer's monthly bill in each month for a 12-month period. The refund amount by month by Rate Schedule is shown in the table below:

Rate Schedules	Rate
Rate R – Residential Sales	\$ (0.12)
Rate C – Commercial Sales	\$ (0.41)
Rate I – Industrial Sales	\$ (8.68)
Rate T – Transportation	\$ (8.68)

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RIDER:	TAX – TAX ADJUSTMENT	
APPLICABLE TO:	Entire Division as Set Forth Below	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2025	PAGE:

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, and Rate T, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

1. State Gross Receipts Taxes

Applicability - Entire Division except for Unincorporated Areas

Each monthly bill shall be adjusted for Miscellaneous state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Entire Division

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

2. Federal or State Tax Law or Rate Changes:

Applicability – All Customers in the Mid-Tex Division (“MTX”) Under the RRM Tariff

Applicable to Customers taking service under Rate R, Rate C, Rate I, and Rate T.

To ensure that gas utility customers receive the benefits or costs associated with the changes in tax rates at a federal or state level, MTX shall establish and accrue on its books and records, as of the effective date of the federal or state tax law or rate change: 1) regulatory liabilities to reflect the impact of a decrease in federal corporate income tax rates or state margin tax rates; or, 2) regulatory assets to reflect the impact of an increase in federal corporate income tax rates or state margin tax rates.

The gas utility may not change rates to give effect to a change in Federal or State Tax law or rates through the Rider TAX unless and until the city issues final authorization, an Accounting Order, or other express guidance authorizing such recovery through the RRM process.

Company may also not change rates to capture the impacts associated with the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the most recent base revenue requirement established through an RRM filing unless and until the city issues a final authorization, an Accounting Order, or other express guidance authorizing such recovery.

Upon receipt of authorization from the city through an Accounting Order, final authorization or other express guidance, the calculation applicable to the aforementioned federal or state tax rate or law changes are as follows; however, to the extent there is a conflict between the calculation or methodology

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RIDER:	TAX – TAX ADJUSTMENT	
APPLICABLE TO:	Entire Division as Set Forth Below	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2025	PAGE:

prescribed by an Accounting Order, final authorization, or other express guidance, and those contained in this rate schedule, the Accounting Order, final authorization, or other express guidance controls:

Calculations

1. With regard to changes in the tax rates at a federal or state level, the increase or decrease shall be calculated as follows:
 - a. A portion of the gas utility's revenue representing the difference between: 1) the cost of service as approved by the Commission or the applicable regulatory authority in the gas utility's most recent statement of intent or other rate proceeding, and 2) the cost of service that would have resulted had the rates been based on the new federal income tax rate (increase or decrease) or state margin taxes (increase or decrease), as of the effective date of the change;
 - b. If applicable, the portion of the gas utility's revenue representing the difference between: 1) each Interim Rate Adjustment surcharge approved by the regulatory authority since the gas utility's most recent statement of intent or other rate proceeding, and 2) each Interim Rate Adjustment surcharge that would have resulted had the surcharges been based on the new federal income tax rate (increase or decrease) or state margin taxes (increase or decrease), as of the effective date of the change; and
 - c. The excess or deficient deferred tax reserve, including any associated gross up in taxes, caused by the reduction or increase in the federal corporate income tax rate or state related tax increases, as of the effective date of the change.

Upon the receipt of authorization from the Commission or applicable regulatory authority, the gas utility shall separately refund to customers based on a decrease in federal or state tax rates or separately collect from customers based on an increase in federal or state tax rates within twelve (12) months or, pursuant to applicable Internal Revenue Code ("IRC") rules and regulations, as follows:

- d. The amount collected/refunded by the gas utility that reflects the difference in base rates between: 1) the cost of service approved by the regulatory authority in the gas utility's most recent statement of intent rate proceeding, and 2) the cost of service that would have resulted had the rates been based upon the new federal or state tax rates, between the effective date of this order and the effective date of the changes.
- e. If applicable, the amount collected/refunded by the gas utility that reflects the difference between: 1) each Interim Rate Adjustment surcharge approved by the Commission or the regulatory authority since the gas utility's most recent statement of intent rate proceeding, and 2) each Interim Rate Adjustment surcharge that would have resulted had the rates been based upon the new federal or state tax rates, between the effective date of this order and the effective date of the changes.
- f. The amount collected/refunded by the gas utility that reflects the difference in the excess or deficient deferred tax reserve included in base rates between: 1) the cost of service approved by the Commission or the regulatory authority in the gas utility's most recent statement of intent rate proceeding, and 2) the cost of service that would have resulted had the rates been based upon the new federal or state tax rates, between the effective date of this order and the effective date of the changes. These amounts shall be refunded or collected from customers based upon IRC rules and regulations if applicable.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RIDER:	TAX – TAX ADJUSTMENT	
APPLICABLE TO:	Entire Division as Set Forth Below	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2025	PAGE:

2. With regard to the Tax Act 2022 and certain other tax-related costs that will change from the amounts included in the base revenue requirement established through an RRM filing, any change in rates shall be calculated as follows:

- (a) The amount shall be calculated as the product of Company's grossed-up rate of return authorized in the cost of service as approved by the Commission or the applicable regulatory authority in the gas utility's most recent statement of intent or other rate proceeding times the Corporate Alternative Minimum Tax deferred tax asset ("CAMT DTA") estimated at September 30 of the fiscal year or applicable quarter-end within a fiscal year prior to the annual change in the rates pursuant to this tariff, less the income tax credits received in accordance with IRC requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent.
- (b) The estimated CAMT DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in Company's most recent statement of intent or other rate proceeding.
- (c) The methodology for computing Company's CAMT is as follows:
 - i. Confirm when Atmos Energy Corporation and its affiliates are subject to CAMT as an "applicable corporation" as defined the Tax Act 2022, then there will be MTX's CAMT DTA in the tariff.
 - ii. Calculate the Mid-Tex Division's (MTX) contribution to Adjusted Financial Statement Income ("AFSI") on a stand-alone basis. MTX's AFSI is calculated by adjusting MTX's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRC requirements.
 - iii. Compare MTX's CAMT stand-alone amount with MTX's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to MTX.

If the Internal Revenue Service issues new guidance related to the Tax Act 2022, Company shall have the right to make additional filings to recognize such adjustments.

Any Commission filing made to give effect to Federal or State Tax Law or Rate Changes shall be filed within 12-months following the enactment of a tax rate change with the Commission's Oversight and Safety Division or as part of a Statement of Intent.

Any city filing made to give effect to Federal or State Tax Law or Rate Changes shall be filed within 12-months following the enactment of a tax rate change and addressed to the city official at the address of record with the Mid-Tex Division.

With the exception of the authorization required from the Commission to allow the gas utility to recognize the new federal income tax rate (increase or decrease) or state taxes (increase or decrease) or the impacts associated with the effects of the Tax Act 2022 and certain other tax-related costs that will change from the amounts included in the base revenue requirement in the last approved RRM Tariff filing, no action on the part of the regulatory authority is required to give effect to the amount to be refunded or

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RIDER:	TAX – TAX ADJUSTMENT	
APPLICABLE TO:	Entire Division as Set Forth Below	
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collected from customers. However, any amount refunded or collected from customers shall be fully subject to review for reasonableness and accuracy in the gas utility's next statement of intent proceeding, and if applicable, the gas utility shall be required to reconcile any discrepancies.

Regulatory orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007). Rate changes subject to the provisions of this tariff may be implemented upon the filing of an appeal to the relevant authority.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RIDER:	WNA – WEATHER NORMALIZATION ADJUSTMENT	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2025	

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

- i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
- $WNAF_i$ = Weather Normalization Adjustment Factor for the i^{th} rate schedule or classification expressed in cents per Ccf
- R_i = Commodity Charge rate of temperature sensitive sales for the i^{th} schedule or classification.
- HSF_i = heat sensitive factor for the i^{th} schedule or classification divided by the average bill count in that class
- NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.
- ADD = billing cycle actual heating degree days.
- BL_i = base load sales for the i^{th} schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the j^{th} customer in i^{th} rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ij}$$

Where q_{ij} is the relevant sales quantity for the j^{th} customer in i^{th} rate schedule.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RIDER:	WNA – WEATHER NORMALIZATION ADJUSTMENT	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2025	

Base Use/Heat Use Factors

Weather Station	<u>Residential</u>		<u>Commercial</u>	
	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>
Abilene	9.61	0.1476	91.65	0.7406
Austin	8.19	0.1394	183.99	1.1581
Dallas	12.74	0.2017	193.53	1.1001
Waco	9.23	0.1277	148.26	0.7631
Wichita Falls	10.43	0.1387	122.94	0.7038

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at www.atmosenergy.com/MTXtariffs, in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

**ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
PENSIONS AND RETIREE MEDICAL BENEFITS FOR CITIES APPROVAL
TEST YEAR ENDING DECEMBER 31, 2024**

Line No.	Description	Shared Services		Mid-Tex Direct			Adjustment Total
		Pension Account Plan	Post-Employment Benefit Plan	Pension Account Plan	Post-Employment Benefit Plan	Supplemental Executive Benefit Plan	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Proposed Benefits Benchmark -						
	Fiscal Year 2025 Willis Towers Watson Report as adjusted	\$ 572,372	\$ (649,253)	\$ 882,931	\$ (3,920,499)	\$ 65,943	
2	Allocation Factor	46.27%	46.27%	84.14%	84.14%	100.00%	
3	Proposed Benefits Benchmark Costs Allocated to Mid-Tex (Ln 1 x Ln 2)	\$ 264,856	\$ (300,432)	\$ 742,888	\$ (3,298,664)	\$ 65,943	
4	O&M and Capital Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	
5	Proposed Benefits Benchmark Costs to Approve (Ln 3 x Ln 4)	\$ 264,856	\$ (300,432)	\$ 742,888	\$ (3,298,664)	\$ 65,943	\$ (2,525,408)
6							
7	O&M Expense Factor	76.41%	76.41%	39.54%	39.54%	10.97%	
8							
9	Summary of Costs to Approve:						
10	Total Pension Account Plan	\$ 202,374		\$ 293,727			\$ 496,101
11	Total Post-Employment Benefit Plan		\$ (229,557)		\$ (1,304,242)		(1,533,799)
12	Total Supplemental Executive Benefit Plan					\$ 7,231	7,231
13	Total (Ln 10 + Ln 11 + Ln 12)	\$ 202,374	\$ (229,557)	\$ 293,727	\$ (1,304,242)	\$ 7,231	\$ (1,030,467)

ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2024

Line No.	Description	Average Volumes	Current Rates	Proposed Rates	Current Average Bill	Proposed Average Bill	Amount Change	Percent Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	<u>Rate R @ 42.1 Ccf</u>							
2	Base Rates:							
3	Customer Charge		\$ 22.95	\$ 23.65	\$ 22.95	\$ 23.65	\$ 0.70	
4	Consumption Charge (Ccf)	42.1	\$ 0.58974	\$ 0.74748	24.80	31.44	6.64	
5	Total Base Rates				<u>\$ 47.75</u>	<u>\$ 55.09</u>	<u>\$ 7.34</u>	15.37%
6								
7	Gas Cost:							
8	Rider GCR Part A (Ccf)	42.1	\$ 0.20875	\$ 0.20875	\$ 8.78	\$ 8.78	\$ -	
9	Rider GCR Part B (Ccf)	42.1	\$ 0.53838	\$ 0.53838	22.64	22.64	-	
10	Total Gas Cost				<u>\$ 31.42</u>	<u>\$ 31.42</u>	<u>\$ -</u>	0.00%
11								
12	Total Base with Gas Cost				\$ 79.17	\$ 86.51	\$ 7.34	
13	Rider FF & Rider TAX		0.06725	0.06725	5.32	5.82	0.49	9.27%
14								
15	Total Residential Average Bill				<u>\$ 84.49</u>	<u>\$ 92.33</u>	<u>\$ 7.83</u>	<u>9.27%</u>
16								
17	<u>Rate C @ 367.6 Ccf</u>							
18	Base Rates:							
19	Customer Charge		\$ 81.75	\$ 94.00	\$ 81.75	\$ 94.00	\$ 12.25	
20	Consumption Charge (Ccf)	367.6	\$ 0.19033	\$ 0.22261	69.97	81.83	11.86	
21	Total Base Rates				<u>\$ 151.72</u>	<u>\$ 175.83</u>	<u>\$ 24.11</u>	15.89%
22								
23	Gas Cost:							
24	Rider GCR Part A	367.6	\$ 0.20875	\$ 0.20875	\$ 76.74	\$ 76.74	\$ -	
25	Rider GCR Part B	367.6	\$ 0.37860	\$ 0.37860	139.18	139.18	-	
26	Total Gas Cost				<u>\$ 215.92</u>	<u>\$ 215.92</u>	<u>\$ -</u>	0.00%
27								
28	Total Base with Gas Cost				\$ 367.64	\$ 391.75	\$ 24.11	
29	Rider FF & Rider TAX		0.06725	0.06725	24.72	26.35	1.62	6.56%
30								
31	Total Commercial Average Bill				<u>\$ 392.36</u>	<u>\$ 418.10</u>	<u>\$ 25.73</u>	<u>6.56%</u>
32								

ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2024

Line No.	Description	Average Volumes	Current Rates	Proposed Rates	Current Average Bill	Proposed Average Bill	Amount Change	Percent Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
33	<u>Rate I at 1277 MMBTU</u>							
34	Base Rates:							
35	Customer Charge		\$1,587.75	\$ 1,848.75	\$ 1,587.75	\$ 1,848.75	\$ 261.00	
36	Block 1 - Consumption Charge (MMBtu)	1,277	\$ 0.6553	\$ 0.7678	836.99	980.69	143.69	
37	Block 2 - Consumption Charge (MMBtu)	-	\$ 0.4799	\$ 0.5623	-	-	-	
38	Block 3 - Consumption Charge (MMBtu)	-	\$ 0.1029	\$ 0.1206	-	-	-	
39	Total Base Rates	<u>1,277</u>			<u>\$ 2,424.74</u>	<u>\$ 2,829.44</u>	<u>\$ 404.69</u>	16.69%
40								
41	Gas Cost:							
42	Rider GCR Part A (MMBtu)	1,277	\$ 2.07711	\$ 2.07711	\$ 2,653.03	\$ 2,653.03	\$ -	
43	Rider GCR Part B (MMBtu)	1,277	\$ 0.88986	\$ 0.88986	1,136.59	1,136.59	-	
44	Total Gas Cost				<u>\$ 3,789.63</u>	<u>\$ 3,789.63</u>	<u>\$ -</u>	0.00%
45								
46	Total Base with Gas Cost				\$ 6,214.37	\$ 6,619.07	\$ 404.69	
47	Rider FF and Rider TAX		0.06725	0.06725	417.92	445.14	27.22	6.51%
48								
49	Total Industrial Average Bill				<u>\$ 6,632.29</u>	<u>\$ 7,064.20</u>	<u>\$ 431.91</u>	6.51%
50								
51	<u>Rate T at 4534 MMBTU</u>							
52	Base Rates:							
53	Customer Charge		\$1,587.75	\$ 1,848.75	\$ 1,587.75	\$ 1,848.75	\$ 261.00	
54	Block 1 - Consumption Charge (MMBtu)	1,500	\$ 0.6553	\$ 0.7678	982.95	1,151.70	168.75	
55	Block 2 - Consumption Charge (MMBtu)	3,034	\$ 0.4799	\$ 0.5623	1,456.19	1,706.22	250.03	
56	Block 3 - Consumption Charge (MMBtu)	-	\$ 0.1029	\$ 0.1206	-	-	-	
57	Total Base Rates	<u>4,534</u>			<u>\$ 4,026.89</u>	<u>\$ 4,706.67</u>	<u>\$ 679.78</u>	16.88%
58								
59	Gas Cost:							
60	Rider GCR Part B (MMBtu)	4,534	\$ 0.88986	\$ 0.88986	\$ 4,034.96	\$ 4,034.96	\$ -	
61	Total Gas Cost				<u>\$ 4,034.96</u>	<u>\$ 4,034.96</u>	<u>\$ -</u>	0.00%
62								
63	Total Base with Gas Cost				\$ 8,061.85	\$ 8,741.63	\$ 679.78	
64	Rider FF and Rider TAX		0.06725	0.06725	542.17	587.88	45.72	8.43%
65								
66	Total Transportation Average Bill				<u>\$ 8,604.01</u>	<u>\$ 9,329.51</u>	<u>\$ 725.50</u>	8.43%